

Multi-vector energy diagram Great Britain - daily resolution

Data from: January 2017 to March 2021 (2021-Q1)

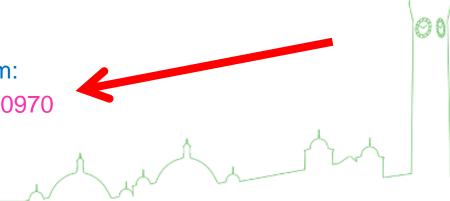
Creet Pritain was subject to Cavid 10 social distancing

Great Britain was subject to Covid-19 social distancing measures

from March 2020

Latest version of this slidepack from:

https://doi.org/10.5281/zenodo.3930970





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This slidepack is produced as an aid to teaching and learning, as a reference of Great Britain's recent energy transition, and an indication of the challenges ahead.

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On limited occasions, there are errors in the data that have been manually corrected.
 For most erroneous values, a linear interpolation has been used to correct data points between the two nearest valid values.

Data sources:

The underlying electrical and natural gas data are available at a geographical level of Great Britain rather than the United Kingdom (Northern Ireland is not included).

Embedded electrical data are from National Grid and transmission connected electrical data are from Elexon. Electrical demand methodology can be found in pre-print paper: http://arxiv.org/abs/2006.15717

Gas data are from National Grid's data explorer: http://mip-prod-web.azurewebsites.net/DataItemExplorer/Index

The liquid fuels data are available at a United Kingdom level that includes Northern Ireland from:

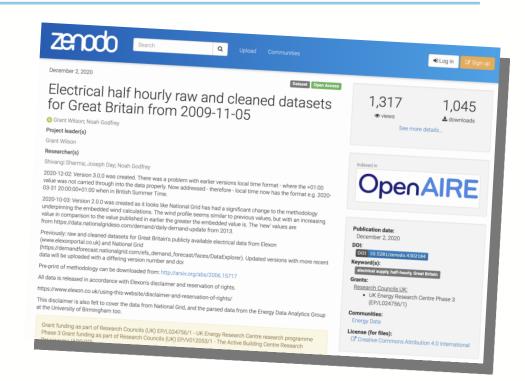
'Deliveries of petroleum products for inland consumption (ET 3.13)' from https://www.gov.uk/government/statistics/oil-and-oil-products-section-3-energy-trends

Cleaned electrical dataset half-hourly resolution

The data underpinning the electrical system analysis in this presentation has been released on Zenodo. This is a publicly available dataset of half-hourly data from 2009

https://doi.org/10.5281/zenodo.3884858

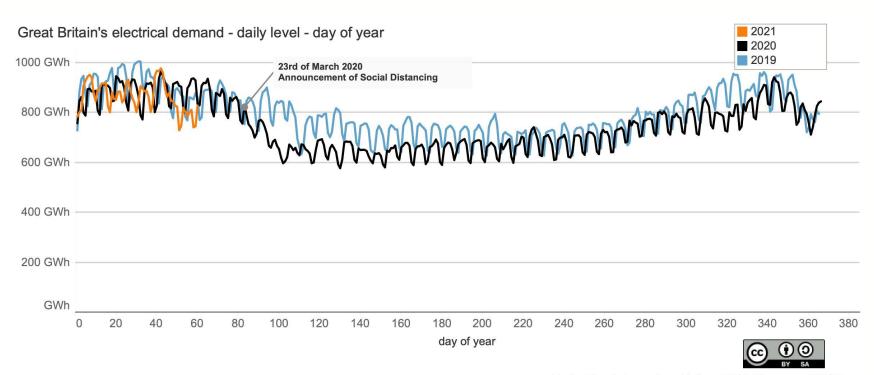
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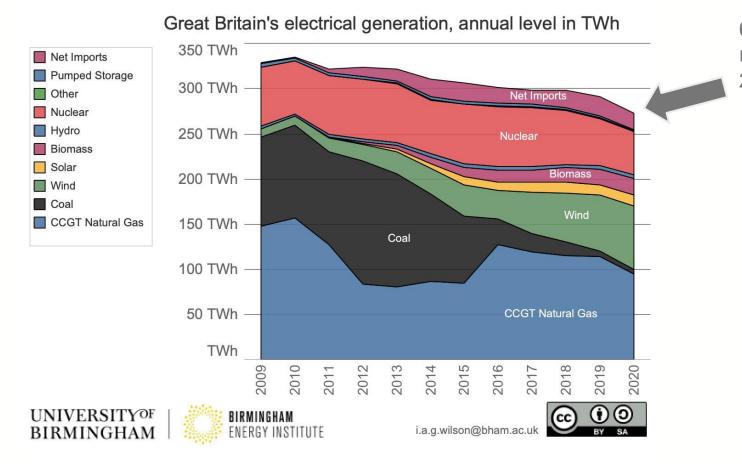
Covid-19 impacts on GB's electrical energy system





Underlying data are from National Grid, Elexon and BEIS Figure created by Dr Grant Wilson: i.a.g.wilson@bham.ac.uk Energy Informatics Group, University of Birmingham data available from https://doi.org/10.5281/zenodo.3884858

GB Electrical demand has dropped and generation has changed

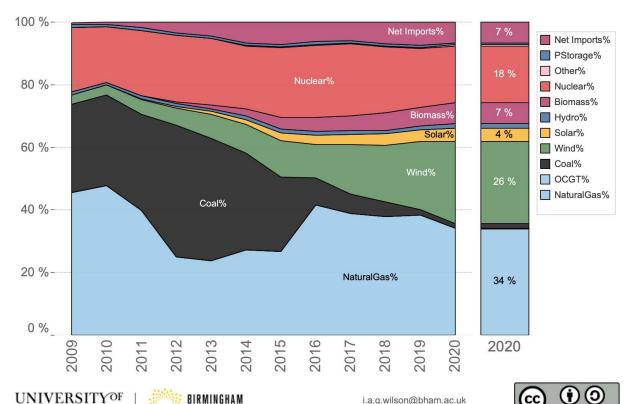


61 TWh (18%) reduction from 2010 to 2020

GB electrical generation, annual % values

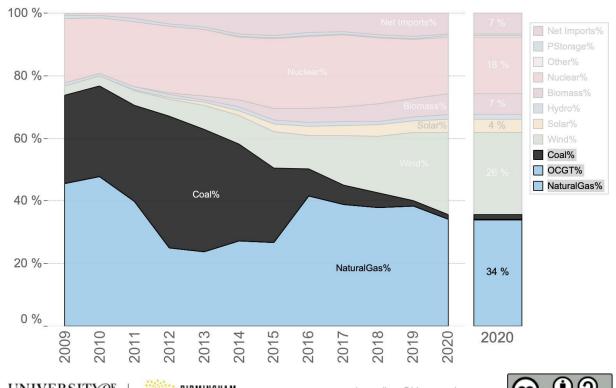
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Great Britain's generation, % of overall generation and net imports



GB electrical generation, annual % values – fossil fuels

Great Britain's generation, % of overall generation and net imports





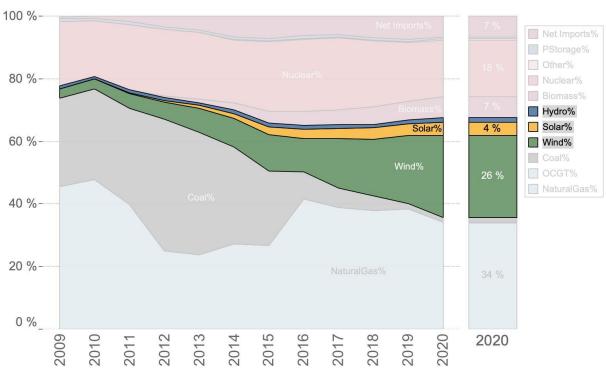


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GB electrical generation, annual % values – weather dependent generation

Great Britain's generation, % of overall generation and net imports



In 2020 about a third is from weather dependent renewables Wind, Solar, Hydro



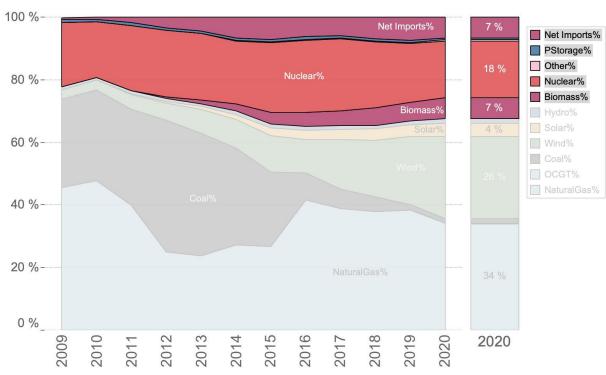


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GB electrical generation, annual % values – biomass, nuclear, other, net imports

Great Britain's generation, % of overall generation and net imports



In 2020 about a third is from Nuclear, Biomass and Net imports

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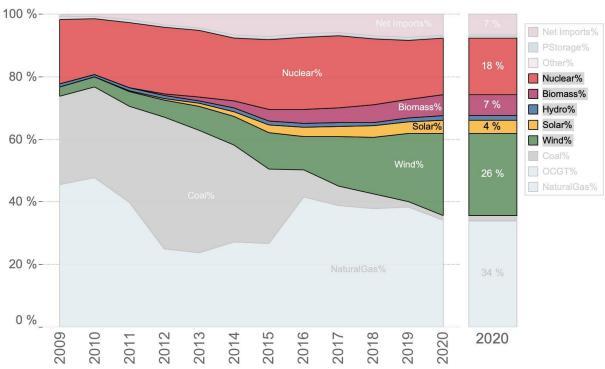
GB electrical generation, annual % values – low-carbon

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Great Britain's generation, % of overall generation and net imports

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In 2020 in Q1 to Q3

about 57% is from:

Nuclear

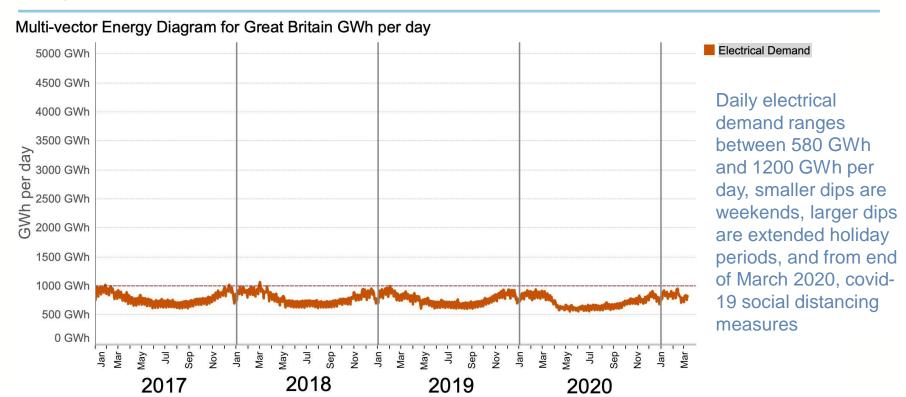
Biomass

Hydro

Solar

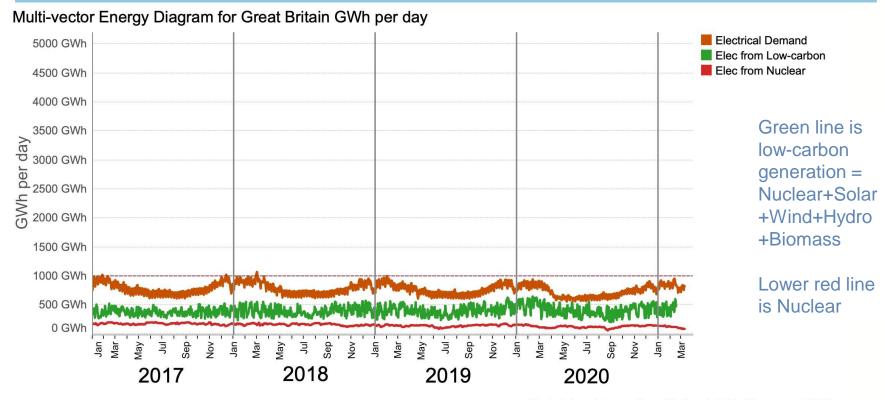
Wind

Daily demand



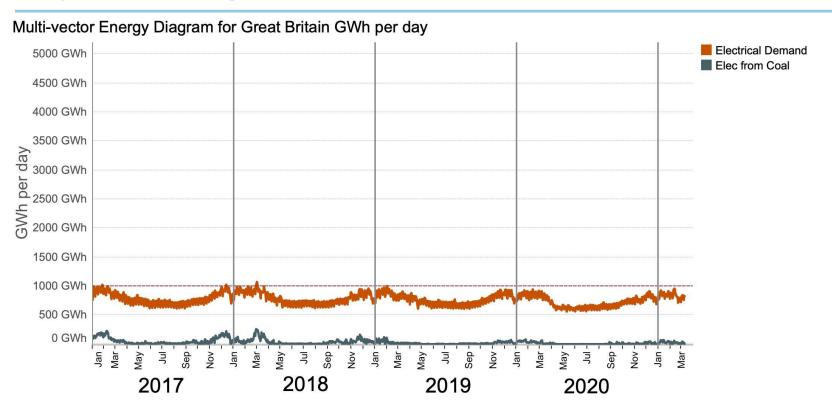


Daily demand, low carbon generation, nuclear generation



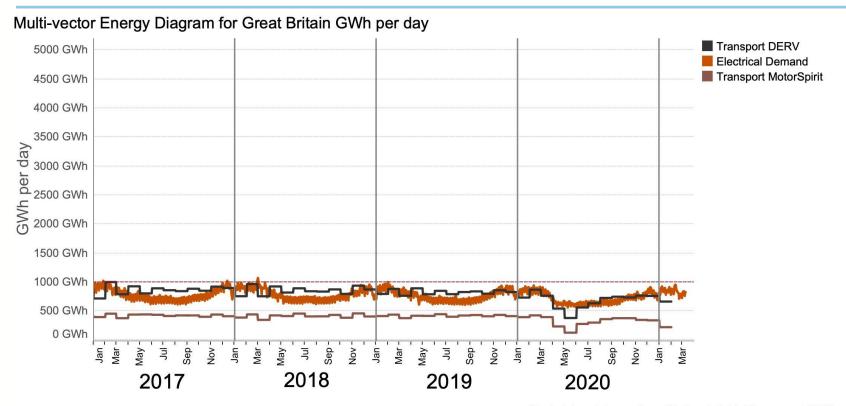


Daily demand, coal generation



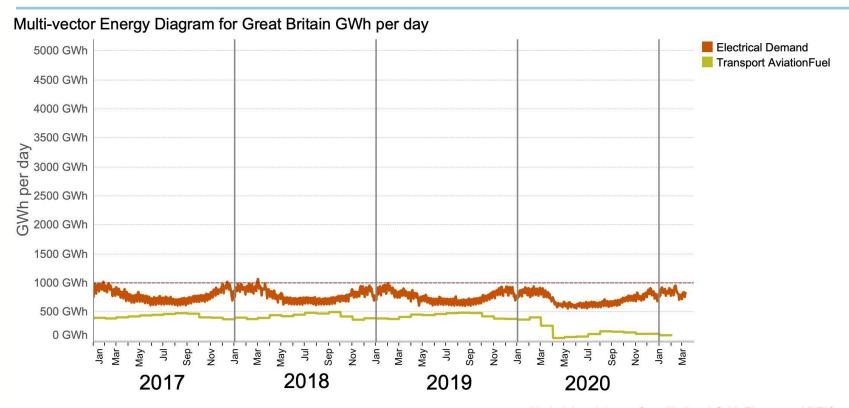


Daily electrical demand, diesel (DERV), petrol (Motor Spirit)



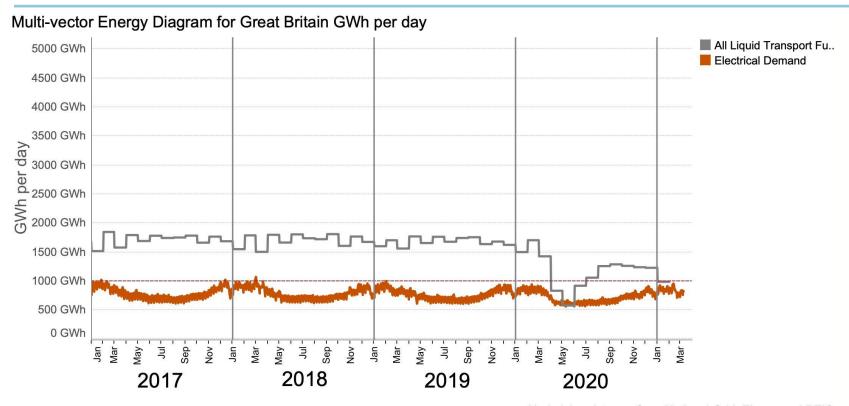


Daily electrical demand, aviation fuels



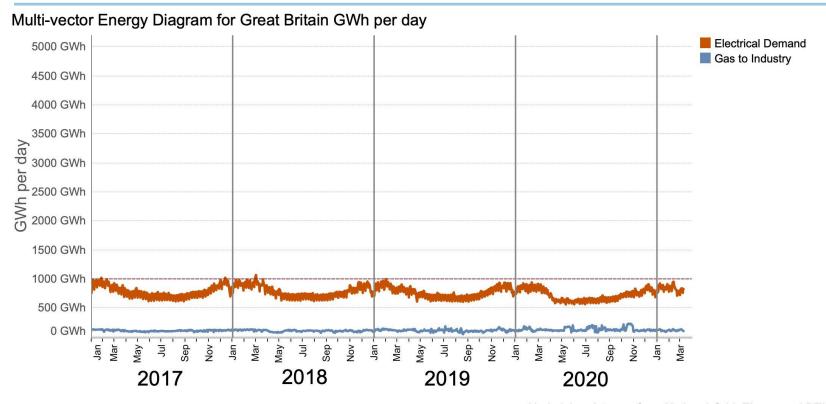


Daily demand all liquid fuels, electrical demand



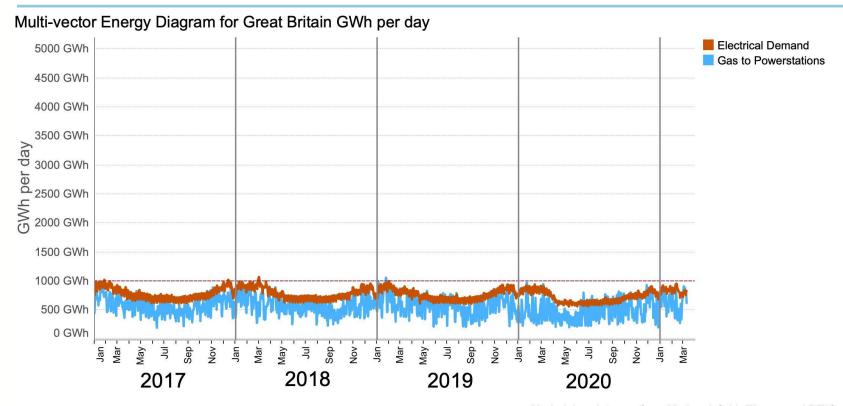


Daily electrical demand, gas for industry connected to gas transmission system



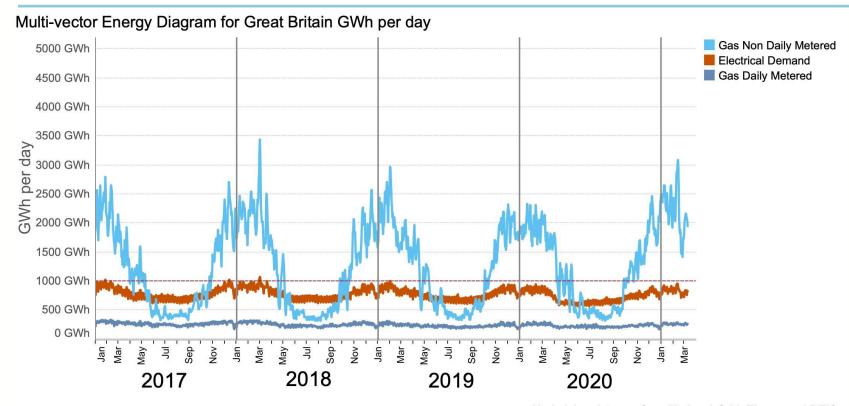


Daily electrical demand, gas for generation connected to gas transmission system



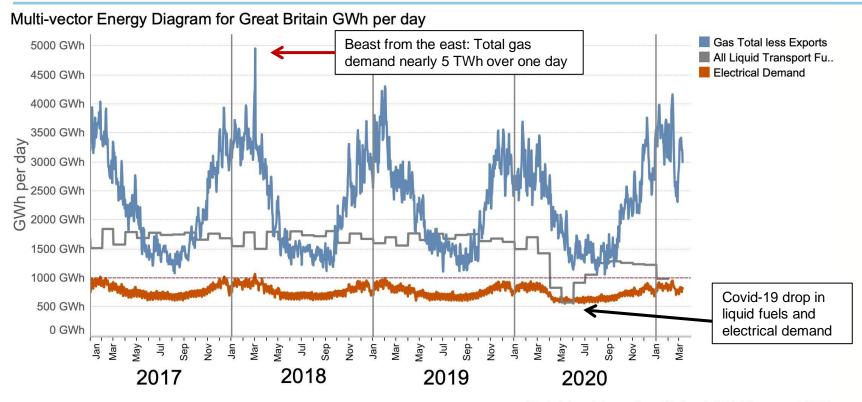


Daily local gas demand non-daily metered, daily metered, electrical demand



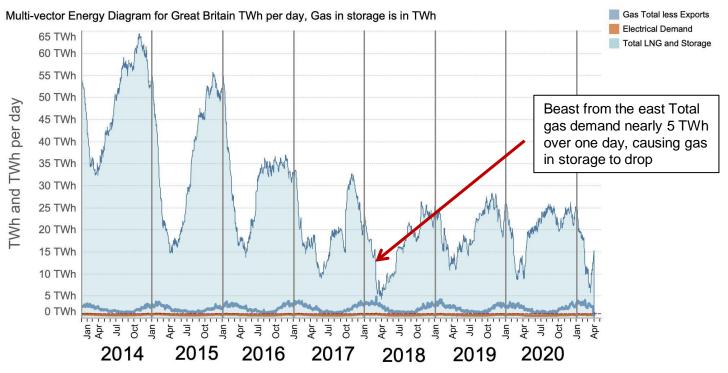


Daily total gas, all liquid transport fuels, electrical demand





Daily total gas, all liquid fuels, electrical demand – and gas in storage



Underlying data are from National Grid, Elexon and BEIS Figure created by Dr Grant Wilson: i.a.g.wilson@bham.ac.uk Energy Informatics Group, University of Birmingham slidepack available from https://doi.org/10.5281/zenodo.3930970